

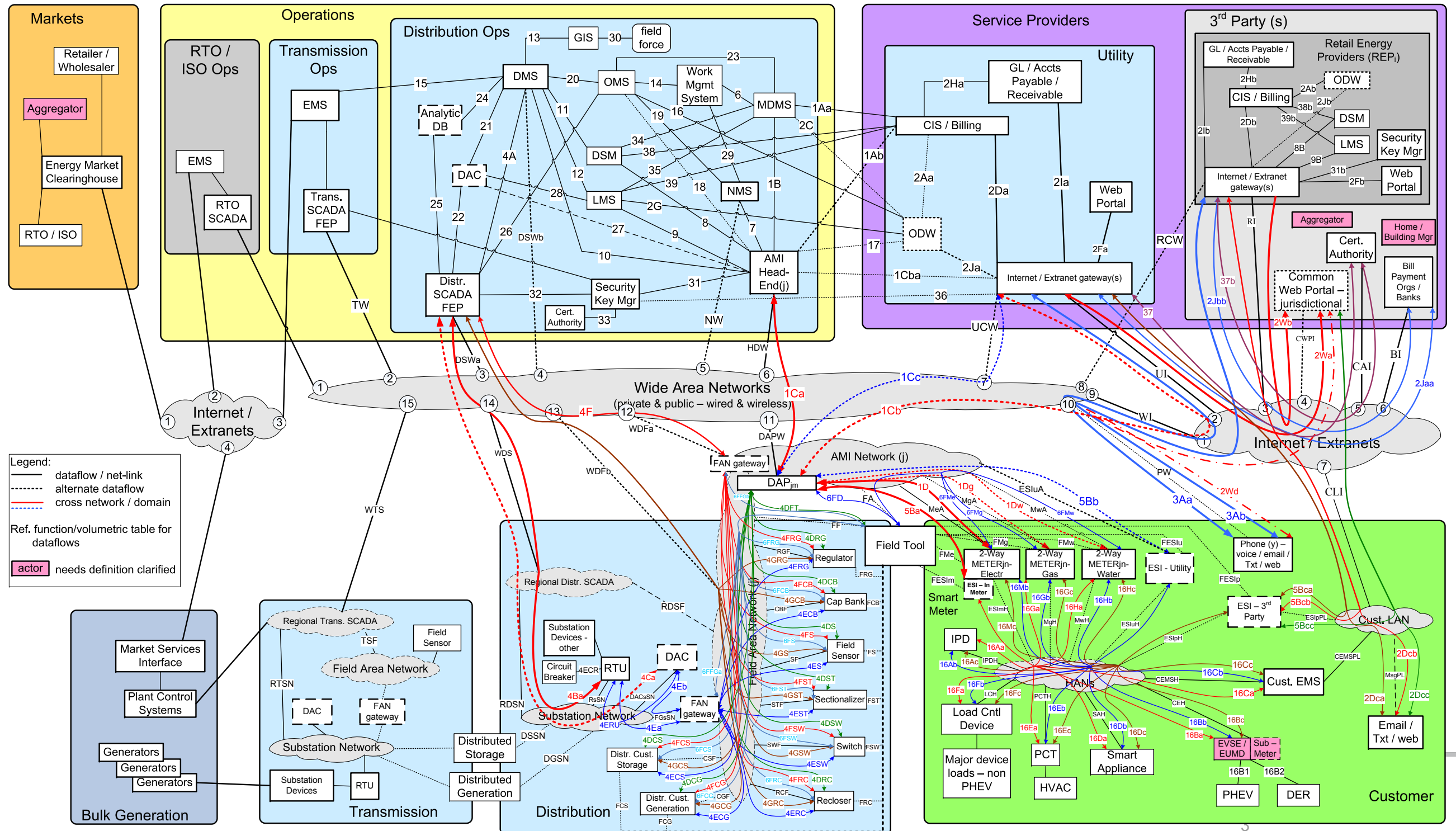
Energy Informatics

05 Networks for Smart Grids

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- Smart grid
 - electricity network utilizing digital technology
 - delivers electricity from suppliers to consumers
 - using two-way digital communications
 - control appliances at consumers' homes
- Features
 - saves energy, reduces costs, increases reliability, transparency.
 - net metering system
 - smart meters, integrates renewable energy
- Communication
 - between system users, operators, automatic devices
 - monitoring, tracks electricity flows

DRAFT 14Feb2012
Base – file SG-NET-diagram-r5.1.vsd
page size: ANSI-D



- CEN/CENELEC/ETSI Smart Grids Joint WG
 - A common initiative <http://www.smartgrids.eu>
 - European technology platform for the electricity networks of the future

- IEC Global Standards for the Smart Grid
 - Strategic Group 3 – working on Smart Grid since April '09
 - Cooperation with NIST
 - Identified relevant IEC standards for Smart Grid
 - <http://smartgridstandardsmap.com>



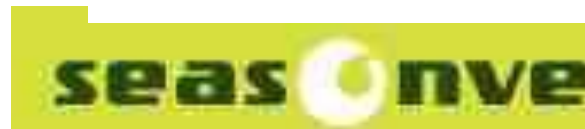
OSGP: supported by :



VATTENFALL



Fortum



netbeheer nederland
energie in beweging



ENERGIMIDT
nye strømninger



CIAC



SECURE METERS LIMITED
The Power of Innovation



TELVENT



ORACLE



DIEHL

EVBERG ENERGIE



■ Goal

- Globally-applicable standards for Information and Communications Technologies
- Based on Echelon specifications for Data Concentrator – Smart meter communications
- Layered protocol stack
- common data model for utilities
- high-performance and reliability
- mandatory security and privacy

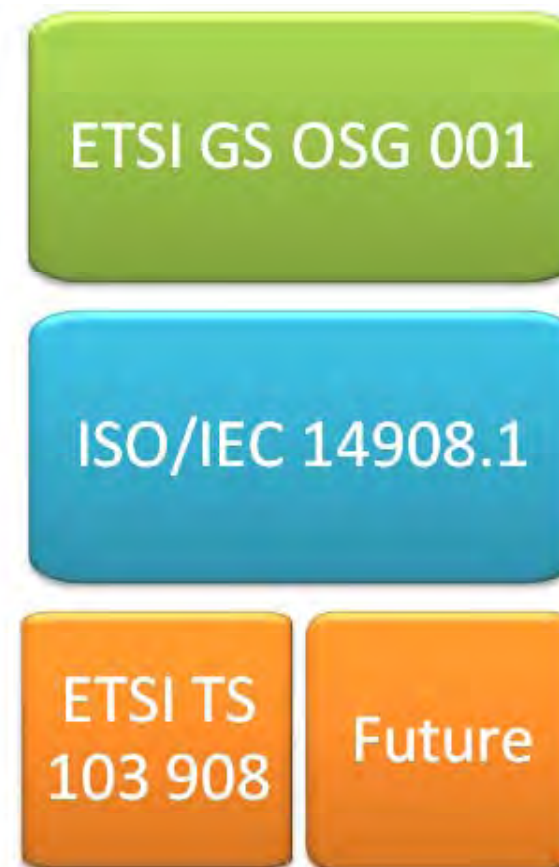
■ Standardized by ETSI

- European Telecoms Standards Institute (ETSI)
- EU-recognized standards with CEN, ETCESI, CENELEC

- Lower cost investment
- Lower operating cost
 - Communication cost (daily on-going communication)
- Reliability, performance
 - Proven, up to 99.8% ->99.94%-100%
 - Daily, including Load profiles
- Technical information
 - Phase, Grid
 - Outage detection
 - Grid Topology
- LV Transformer centric approach
 - Be able to run applications within a LV area
(the next generation DC: Edge Control Node)

- EU: many standards
- M/441 standardization mandate
 - CEN, CENELEC and ETSI
- European OPEN meter project
 - 7th Framework Programme, finished 2012
 - <http://openmeter.com/>
- DLMS/COSEM: IEC 62056 / EN 13757
 - projects in Netherlands, France,

- Layered OSI protocol stack
- ETSI Group spec GS OSG 001
 - Application layer Protocol
 - Media independent
- ISO/EN14908.1 Control Networking
 - Layers 2 to 6
- ETSI Technical spec TS 103 908
 - High performance power line communication media
 - Support many smart grid device types
- Designed for additional media
- Supported and maintained by ESNA



- Events allow devices to report information asynchronously
 - Alerts/alarms (e.g., tamper)
 - Conditions/thresholds being met (e.g., under voltage)
 - Exceptions detected (e.g., phase loss)
 - Self-check errors (e.g., low battery detected)
 - State or status change (e.g., season change)
- 96 events (50 basic, 46 extended)
- OSGP provides a standard way for devices to send extended events

ETSI GS OSG 001

ISO/IEC 14908.1

ETSI TS
103 908

Future

- Models devices as a collection of data, methods and events
 - bandwidth efficient, enabling high performance on bandwidth constrained media
 - Includes core meshing services for reliable, scalable operation
 - Built-in, mandatory security and privacy for every data exchange
 - allows commissioning, automated device discovery, automatic topology management
- Deployed in over 3.5 million smart grid devices

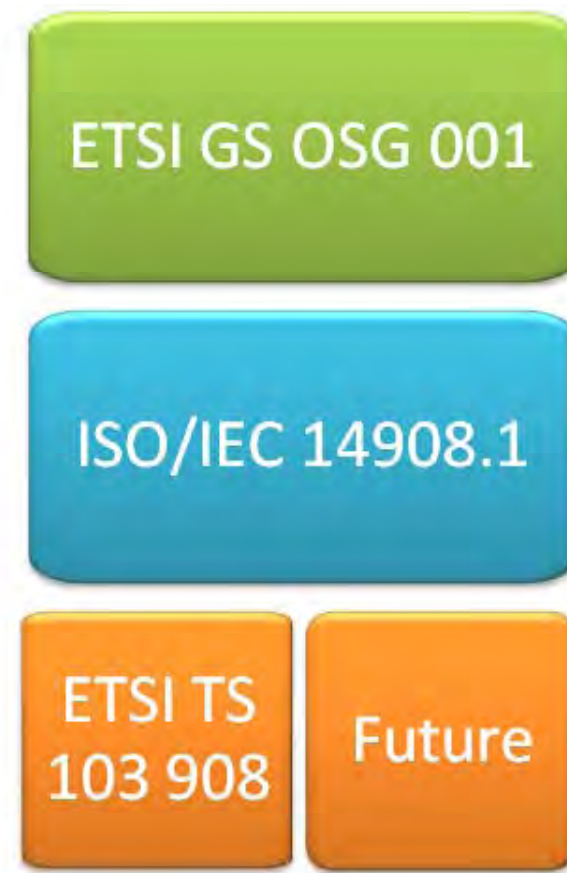
ETSI GS OSG 001

ISO/IEC 14908.1

ETSI TS
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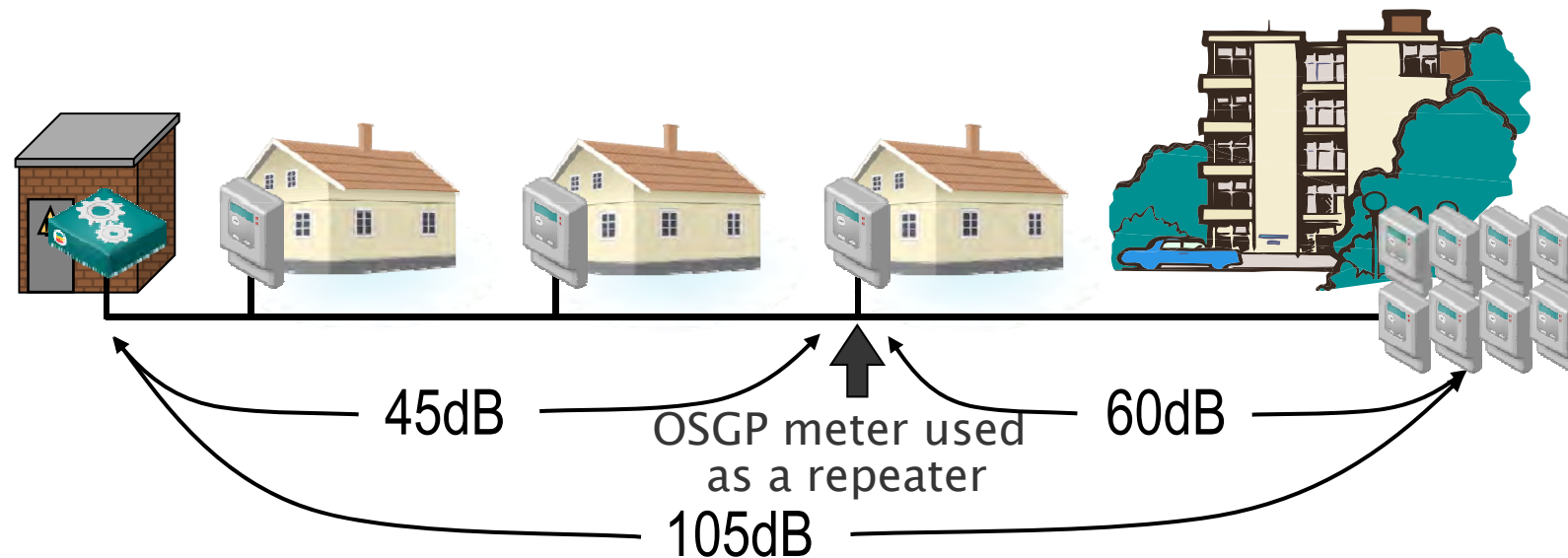
Future

- Optimized, multi-application control network protocol stack
 - reliable delivery, multi-cast messaging
 - Low overhead, low bandwidth
- Probably insecure:
 - Philipp Jovanovic and Samuel Neves. Dumb Crypto in Smart Grids: Practical Cryptanalysis of the Open Smart Grid Protocol 2015 <https://eprint.iacr.org/2015/428> - The Cryptology ePrint Archive



OSCP Meshing

- Any OSGB device can be a repeater
- Repeating up to 16 hops
- Automatic repeater selection



- Based on ISO/IEC 14908.3 2006 with adaptations for A-band operation, per EN 50065-1
- High-performance narrow band power line channel for control networking in the smart grid
 - Binary Phase Shift Keyed (BPSK) modulated carrier
 - 3.24 kbps raw channel data rate
 - Deployed in over 35 million smart meters and grid devices

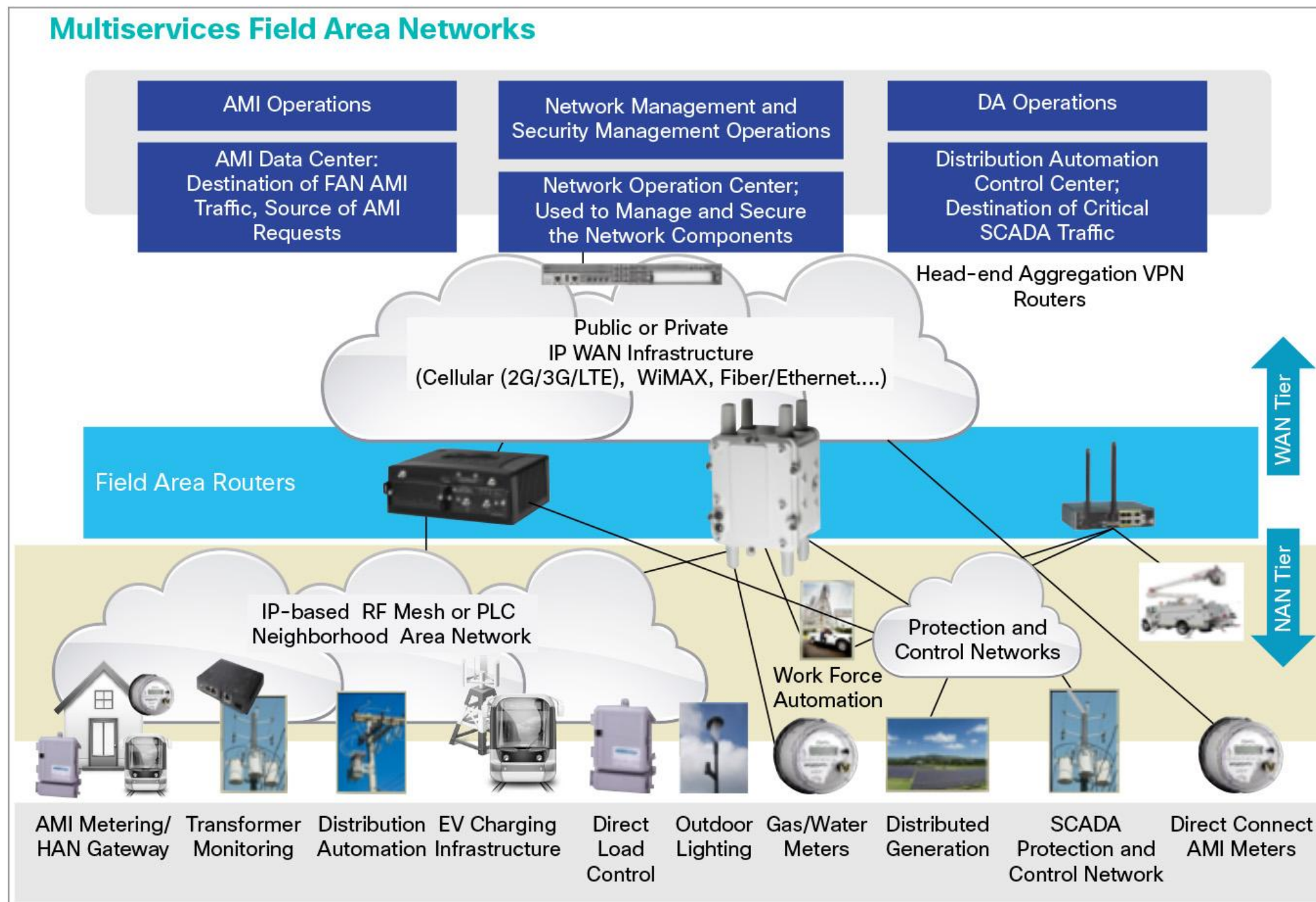
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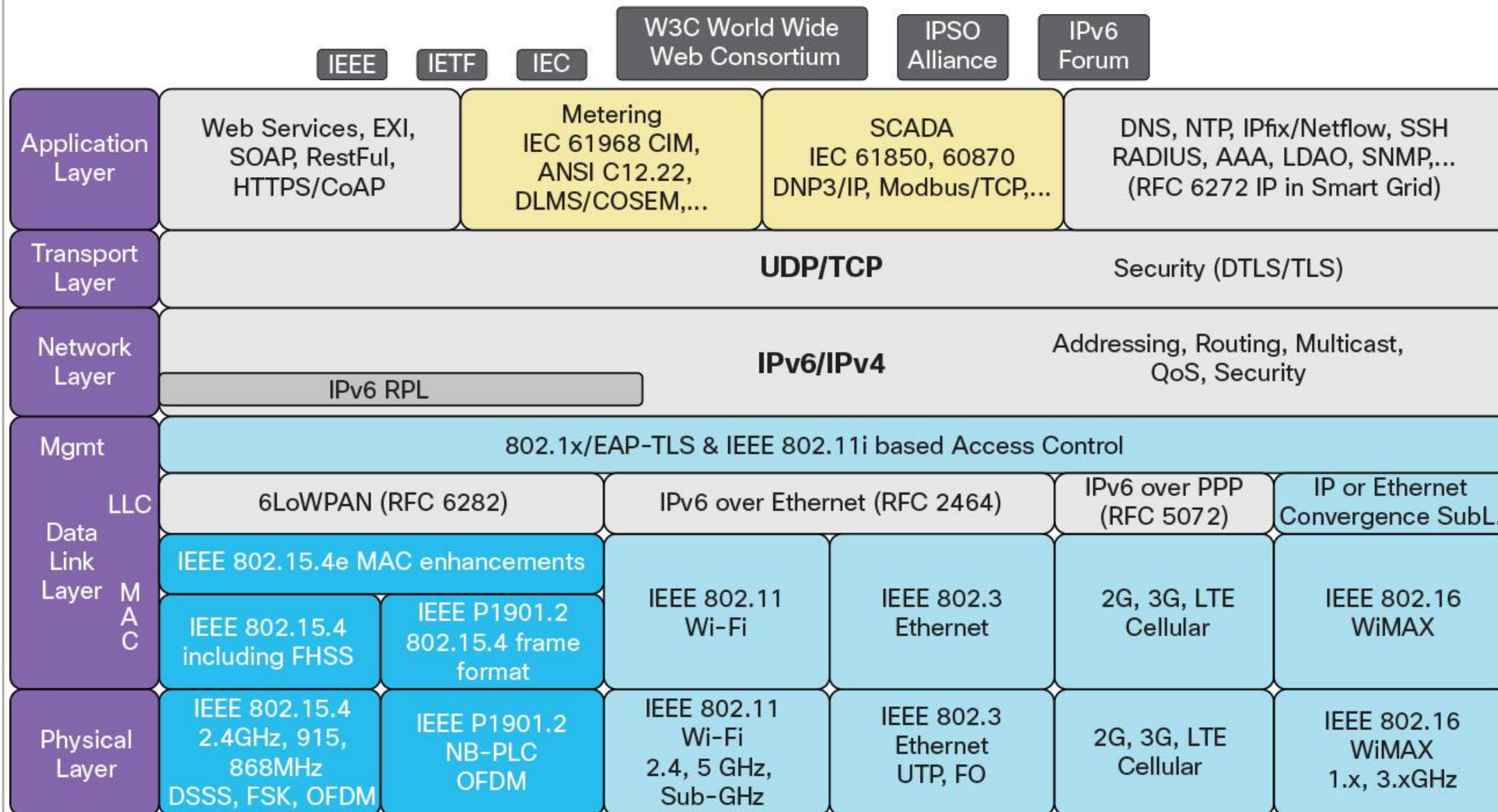
Future

IPv6 for Field Area Networks



IPv6 for Field Area Networks

Open Standards Reference Model



- Open Standards - At all levels to help ensuring interoperability and reducing technology risk for utilities
- Future proofing - Common application layer services over various wired and wireless communication technologies

- IEEE 802.15.4
 - low-power wireless PHY and MAC layers
 - for smart object networks
 - low power consumption
 - link speeds up to 250 kbps in 2.4GHz ISM frequency band
- IEEE 802.15.4g Task Group, aka Smart Utility Networks (SUN) Task Group
 - OFDM, multiple data rates, Multirate and multiregional offset quadrature phase-shift keying
- IEEE 1901.2 Power Line Communication
 - „no new-wire technology“ reuses electrical wire
 - Data rate up to 500 kbps
 - low-frequency (<500 kHz) PLC spectrum

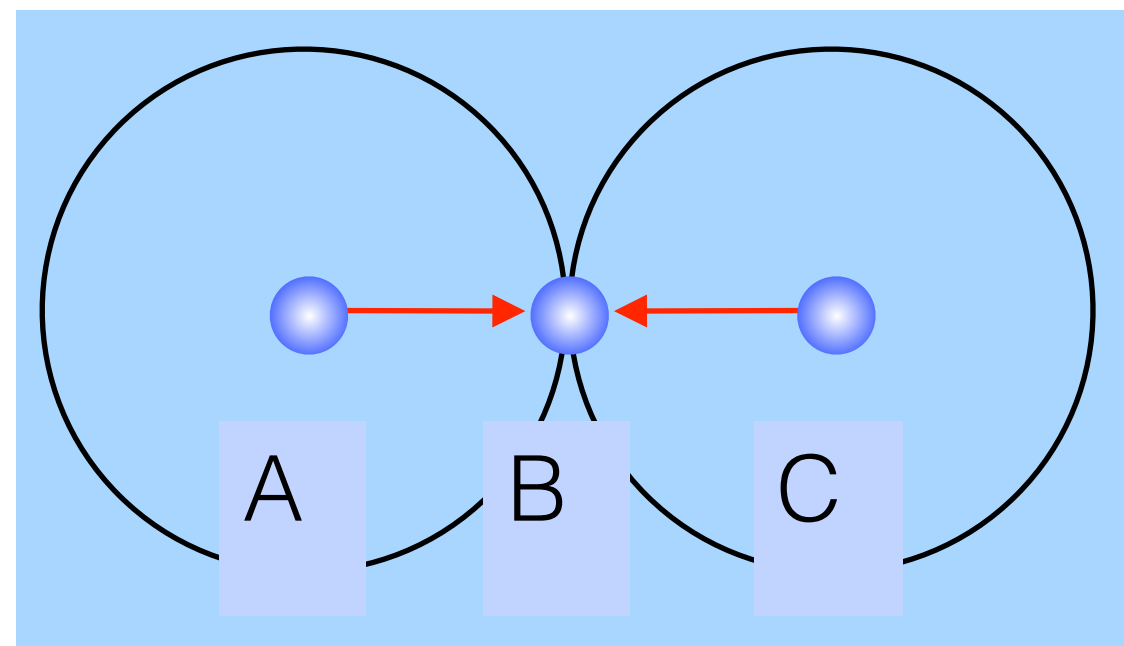
- main focus of the 6LoWPAN WG
 - optimize the transmission of IPv6 packets over low-power and lossy networks such as IEEE 802.15.4 (WPAN)
 - Header compression
 - Fragmentation of IPv6 packets (max 127 bytes)
 - Duplicate address detection

- Fundamental lower network layer for wireless personal area network
- Features
 - Realtime by guaranteed time slots
 - beacon messages
 - Collision avoidance
 - CSMA/CA, random exponential back off
 - Frequency bands (868/915/2450 MHz)
 - 20-250 kbit/s
- Topologies
 - Star, Peer-to-Peer (point-to-point)

Problem of Wireless Media Access (MAC)

- Unknown number of participants
 - broadcast
 - many nodes simultaneously
 - only one channel available
 - asymmetric situations
- Collisions produce interference
- Media Access
 - Rules to participate in a network

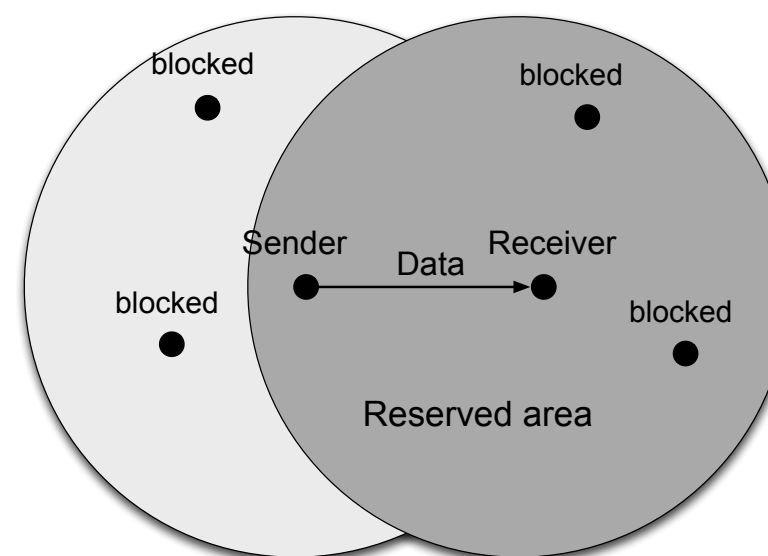
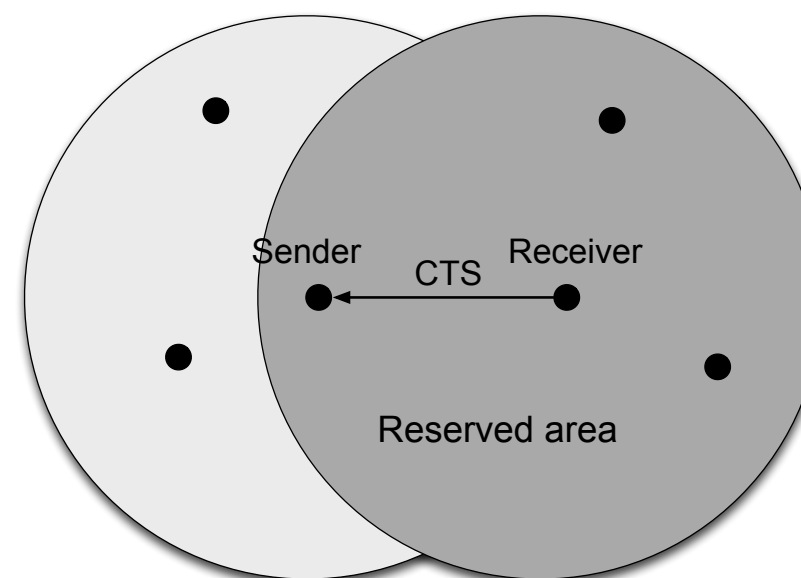
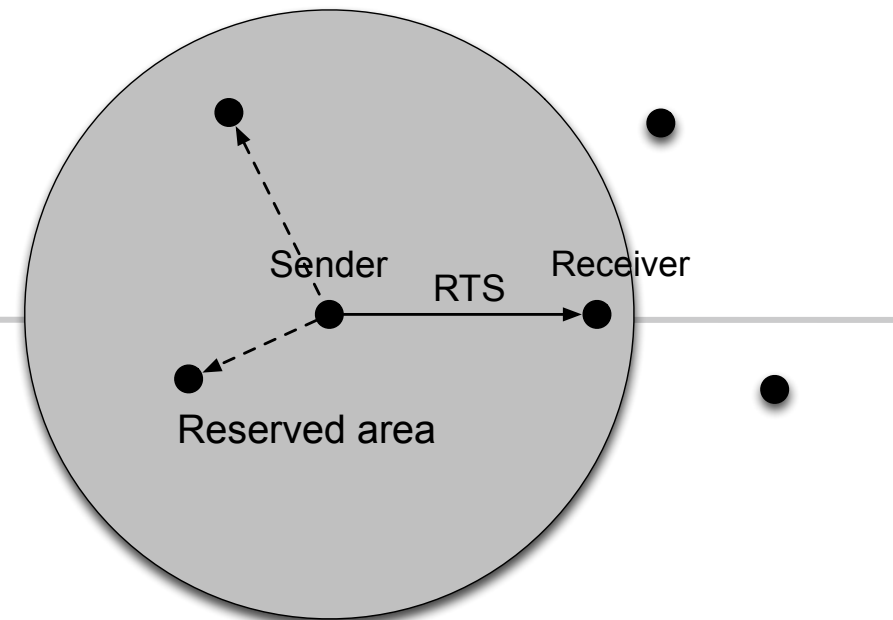
Hidden Terminal Problem



- Phil Karn
 - MACA: A New Channel Access Method for Packet Radio 1990
- Alternative names:
 - Carrier Sensing Multiple Access / Collision Avoidance (CSMA/CA)
 - Medium Access with Collision Avoidance (MACA)
- Aim
 - Solution of the Hidden and Exposed Terminal Problem
- Idea
 - Channel reservation before the communication
 - Minimization of collision cost

RTS/CTS

- Sender sends Request to Send (RTS) to B.
- Receiver answers with Clear to Send (CTS) to A
- Sender sends Data



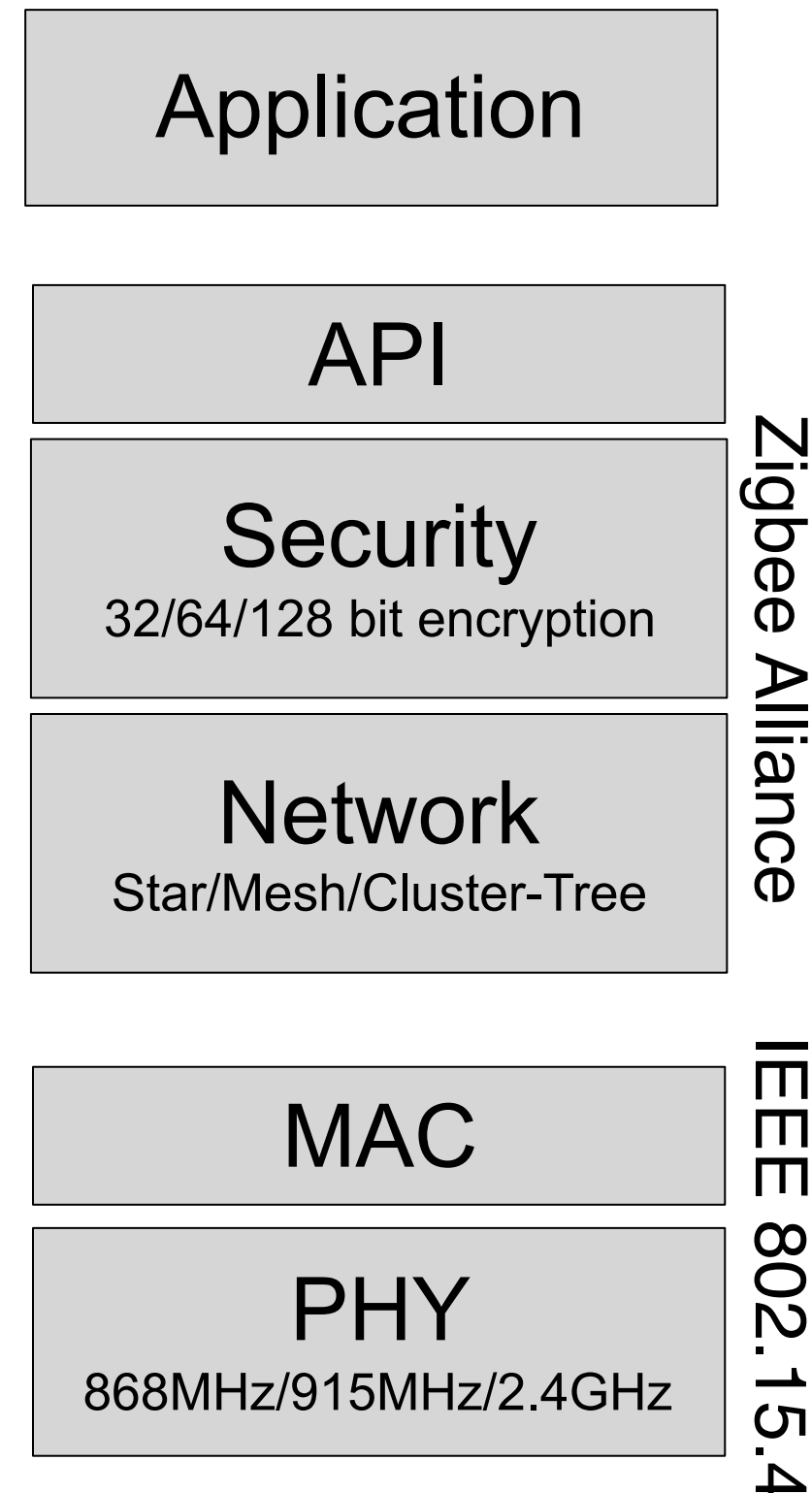
Details for Sender

- A sends RTS
 - waits certain time for CTS
- If A receives CTS in time
 - A sends packet
 - otherwise A assumes a collision at B
 - doubles *Backoff*-counter
 - and chooses a random waiting time from $\{1, \dots, \textit{Backoff}\}$
 - After the waiting time A repeats from the beginning

- After B has received RTS
 - B sends CTS
 - B waits some time for the data packet
 - If the data packet arrives then the process is finished
 - Otherwise B is not blocked

- C receives RTS of A
 - waits certain time for CTS of B
- If CTS does not occur
 - C is free for own communication
- If CTS of B has been received
 - then C waits long enough such that B can receive the data packet
- D receives CTS of B
- waits long enough such that B can receive the data packet
- E receives RTS of A and CTS of B
- waits long enough such that B can receive the data packet

- Designed by the Zigbee alliance
 - for low power consumption embedded systems
 - provides network security
- Device Types
 - Zigbee coordinator node
 - root of network tree, bridge to other networks
 - Full function device
 - router, may be coordinator
 - Reduced function device
 - cannot relay, cheaper



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